

Integrating stakeholder preferences in energy system design: the SEEDS project

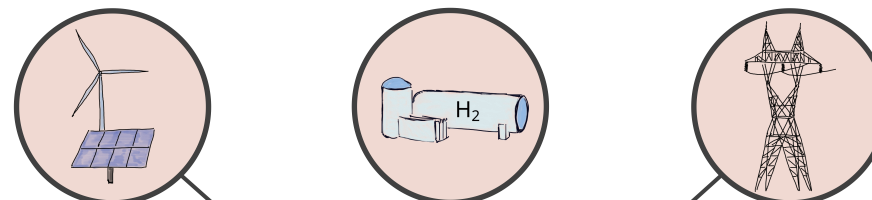
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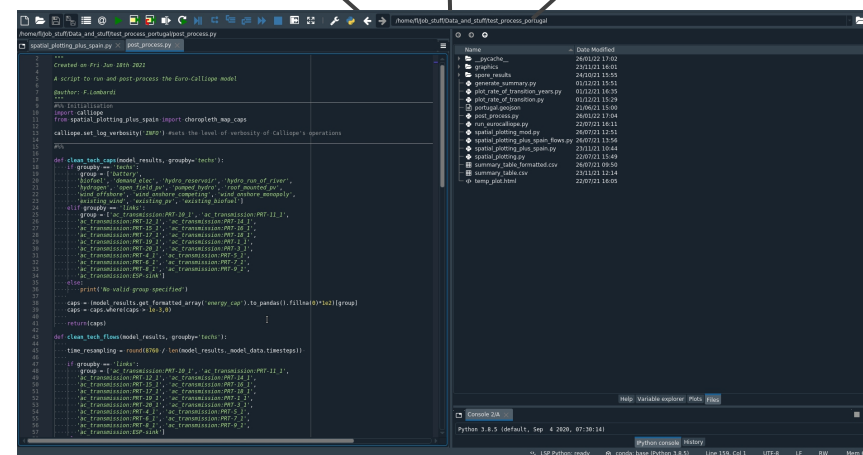
Part A.

What's wrong with the conventional use of models

We must deploy new renewable, transmission and storage capacity.
But how much? and **where**?



The challenge. Accelerating the energy transition



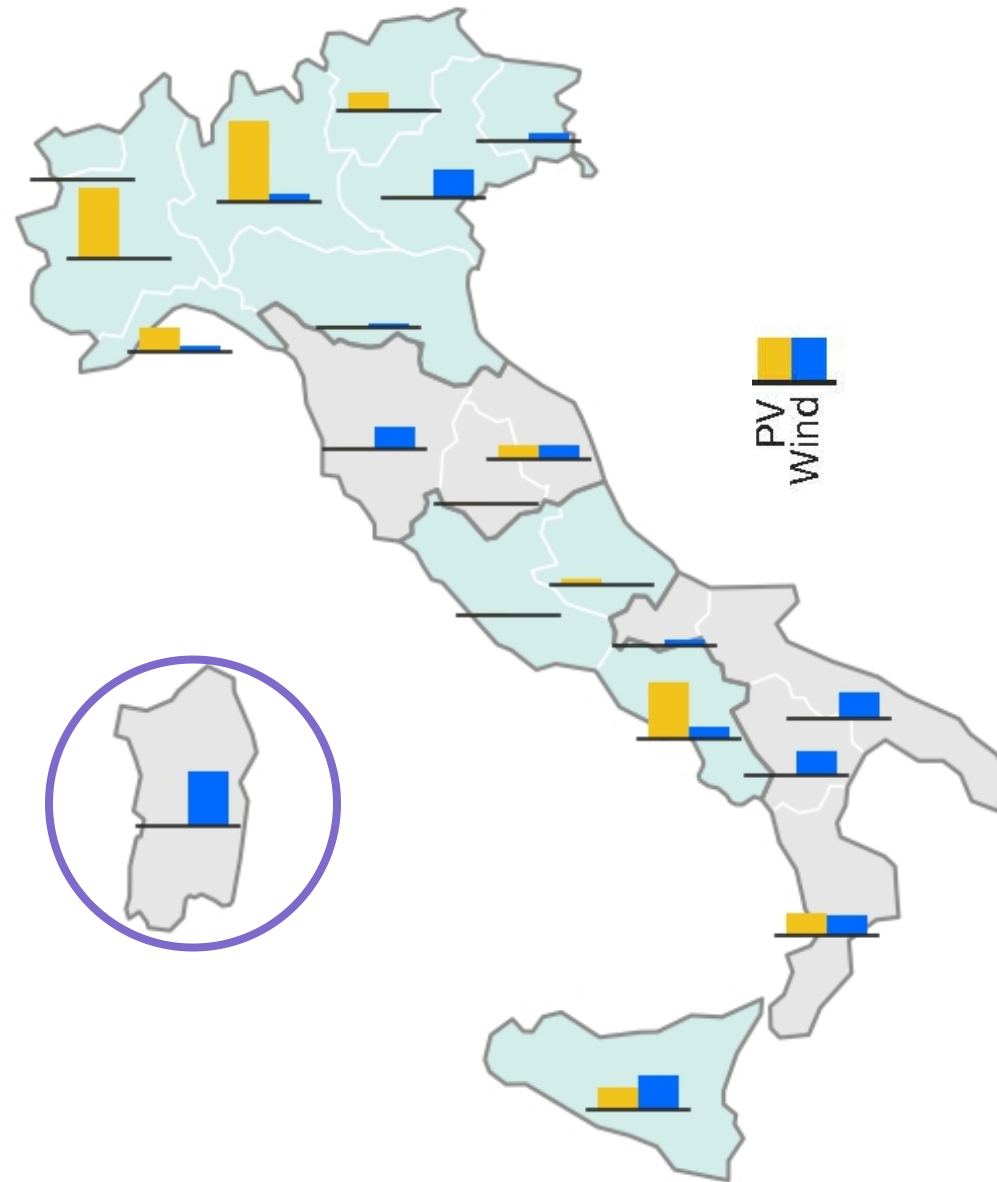
Energy system models provide quantitative insights around such questions.

How? turning those into a mathematical problem, for which an 'optimal' solution can be found

minimum cost

Research gaps.

Is cost-optimal
actually desirable?

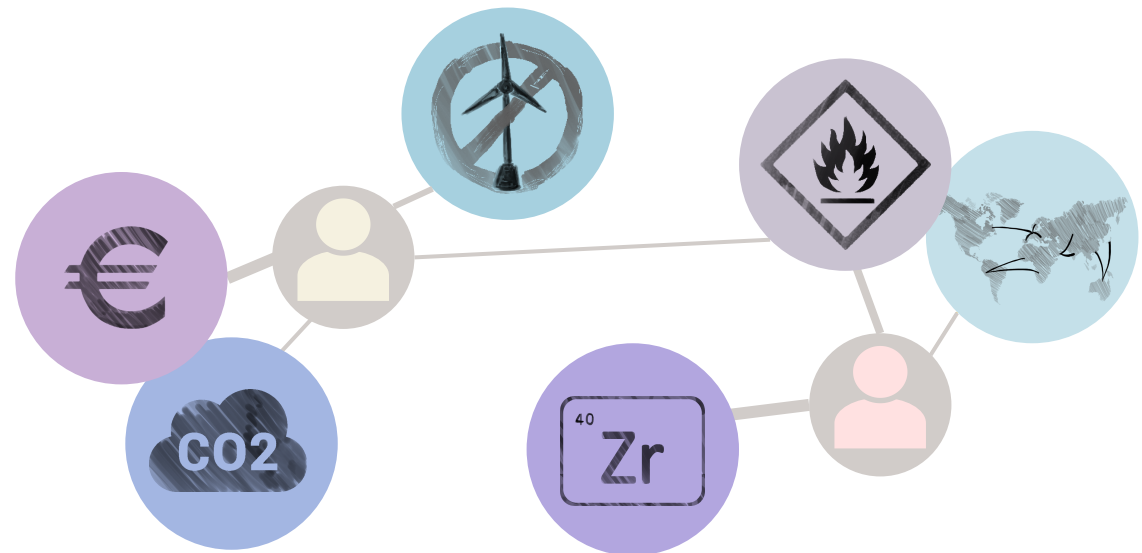


Research gaps.

Is cost-optimal
actually desirable?

Two generalisable shortcomings:

1. Real-world decisions involve much more than economic cost (social acceptance, environmental impact, ...)

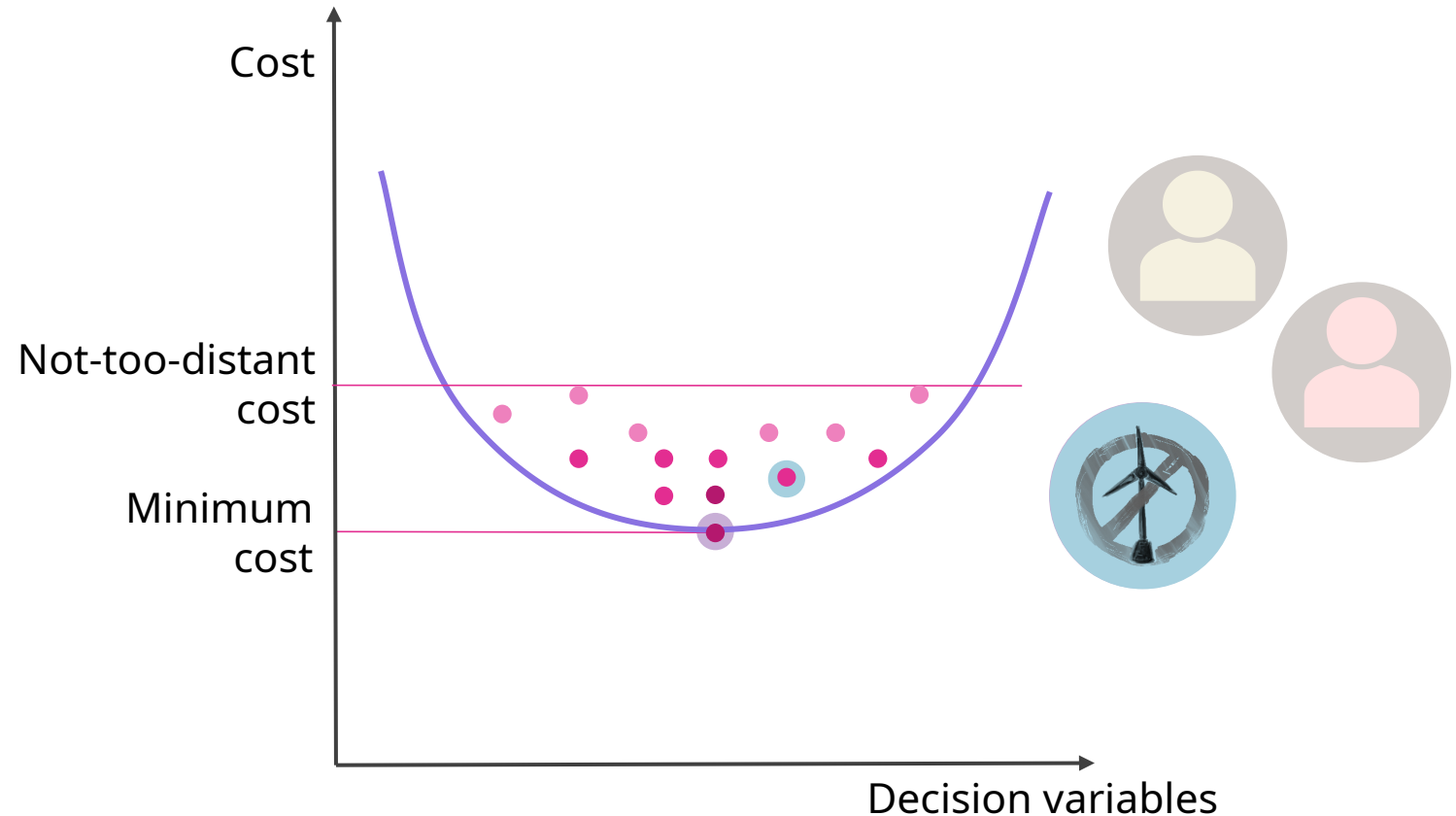


Research gaps.

Is cost-optimal actually desirable?

Two generalisable shortcomings:

2. It is silly to fixate on the minimum cost considering the uncertainty surrounding all cost assumptions



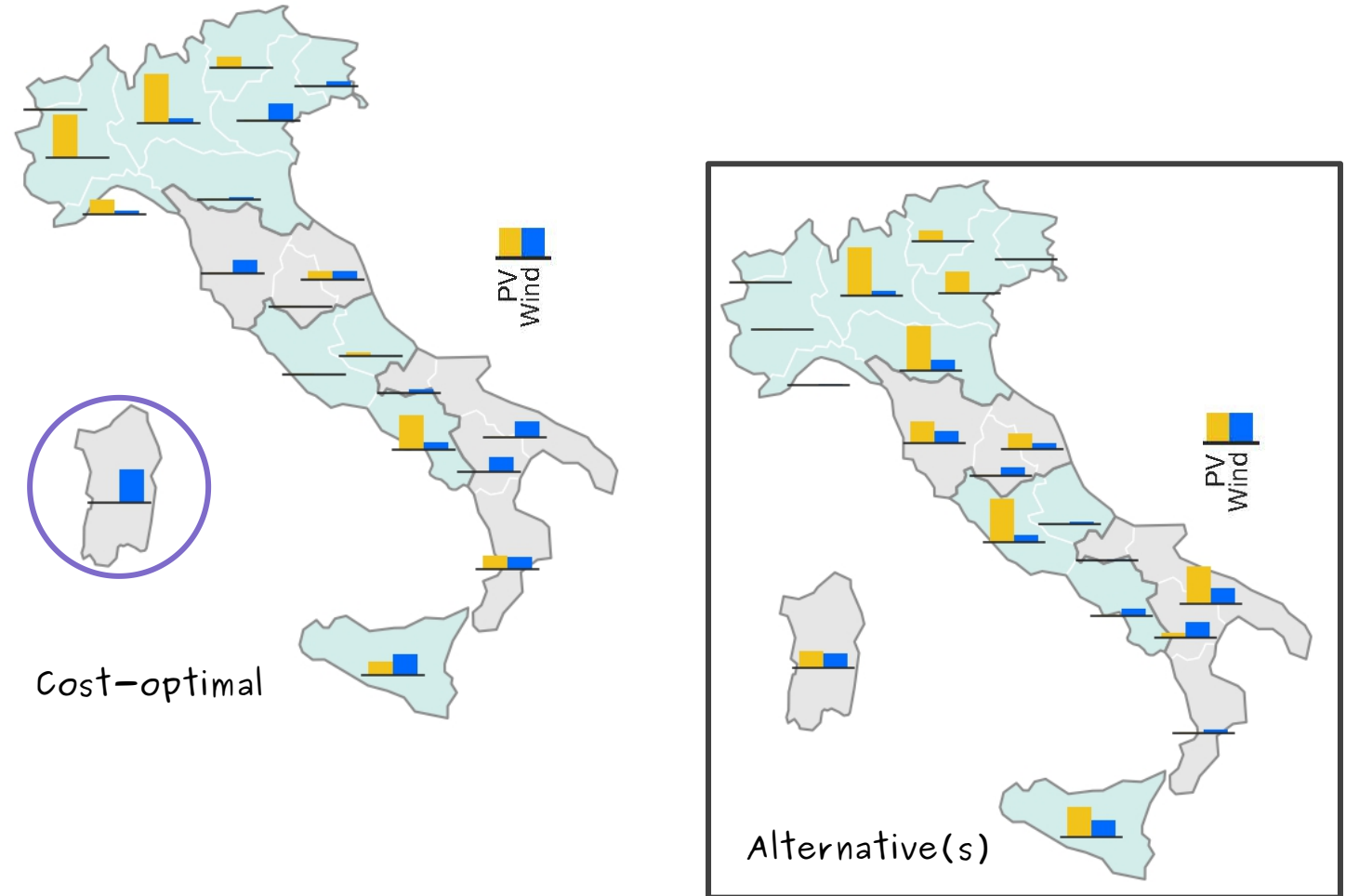
Part B.

Generating alternatives for real-world deliberation

An original development of “Modelling to Generate Alternatives” (MGA) designed for **spatial detail**, computational efficiency and **real-world relevance**

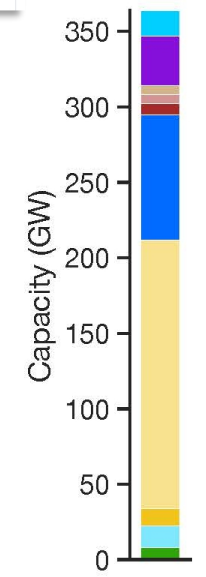
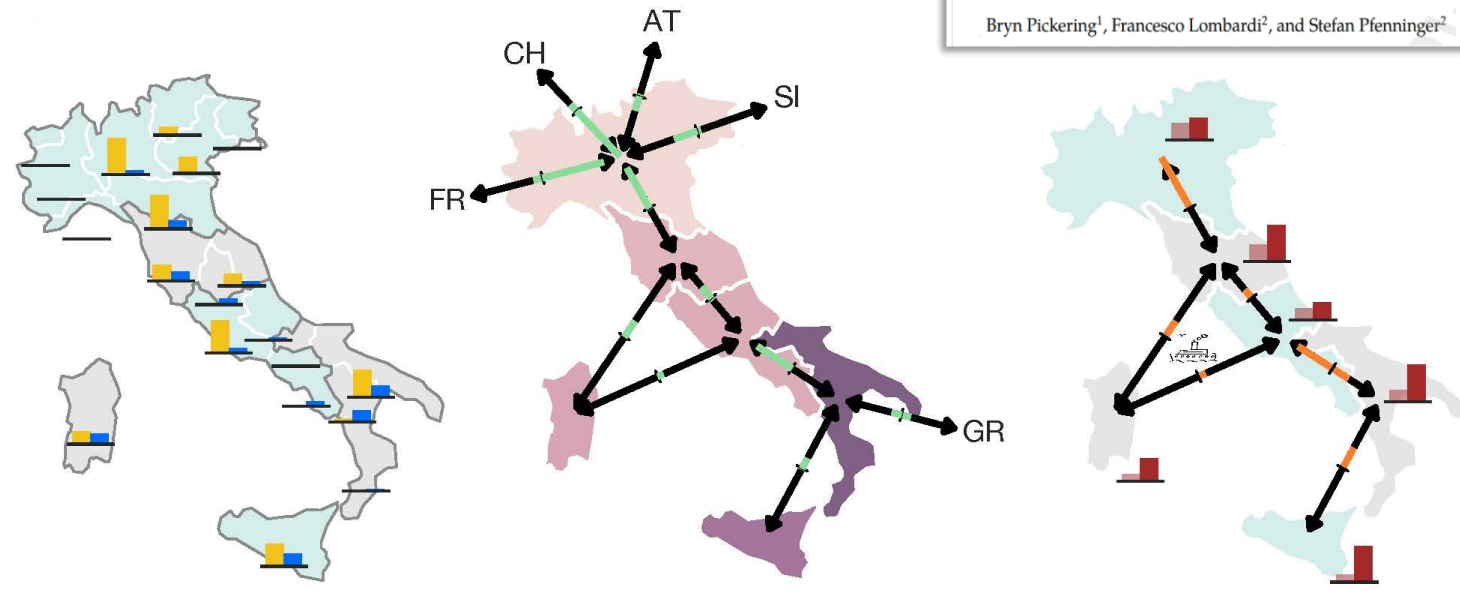
SPORES.

Spatially and technologically distinctive alternatives

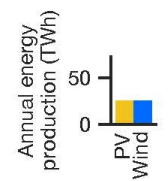


SPORES.

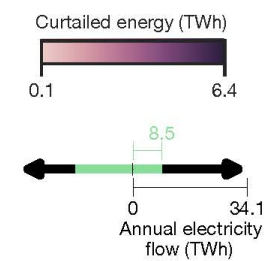
Spatially and technologically distinctive alternatives



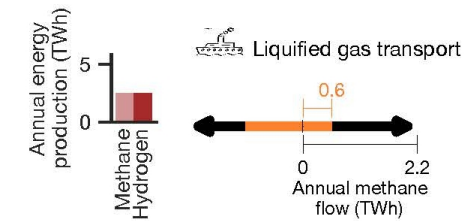
Wind and PV annual production



Electricity curtailment and energy flow along transmission lines

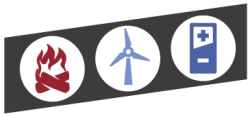


Methane and Hydrogen production and methane flow along transmission lines



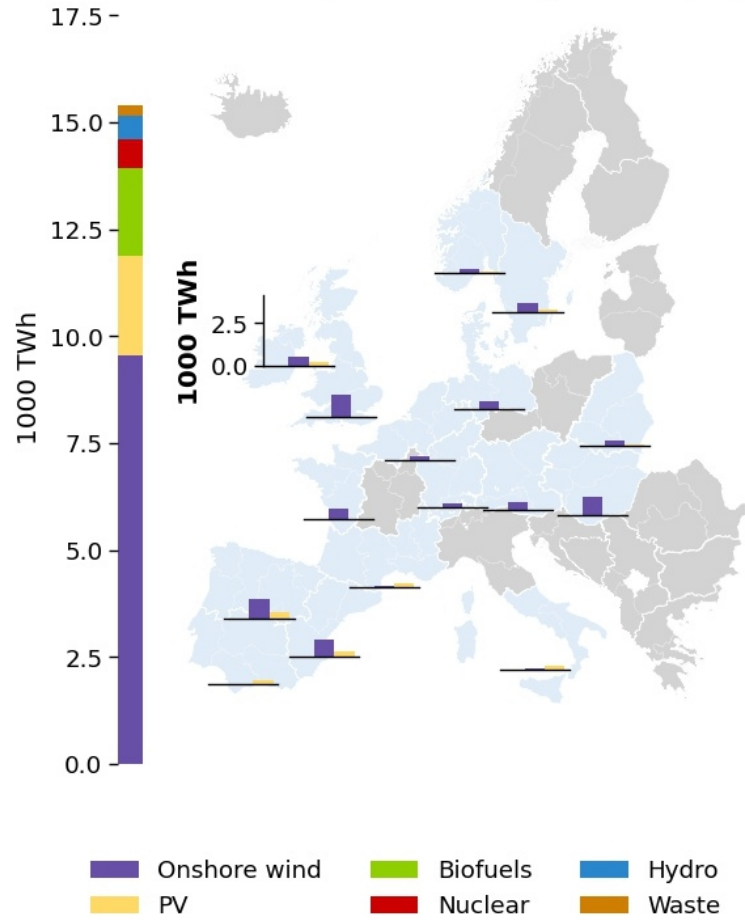
Installed capacity

- Pumped hydro
- Battery
- Gas turbine
- Methanation
- Electrolysis
- Offshore wind
- Onshore wind
- Rooftop PV
- Farm-scale PV
- Hydro
- Bioenergy

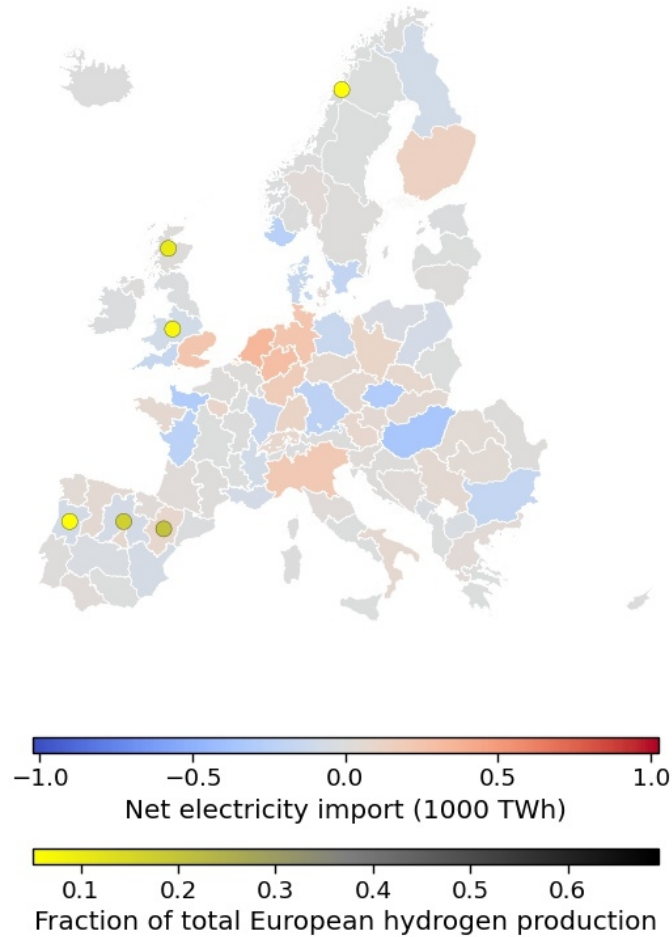


Calliope

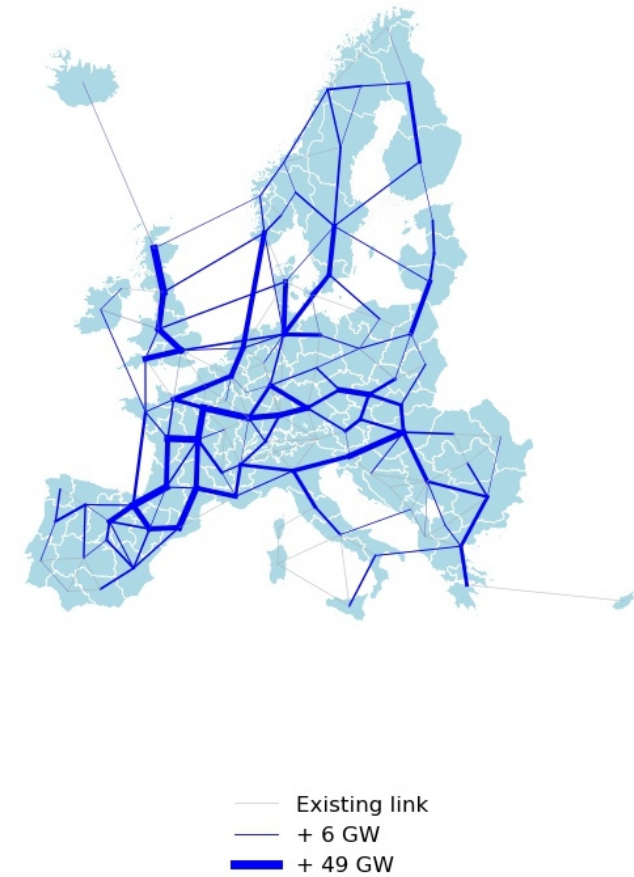
Annual primary energy supply (bar) & annual regional PV & wind generation (map)



Regional electricity imports (choropleth) & synfuel production hubs (points)



Transmission capacity expansion (Total: + 3.7 TW)



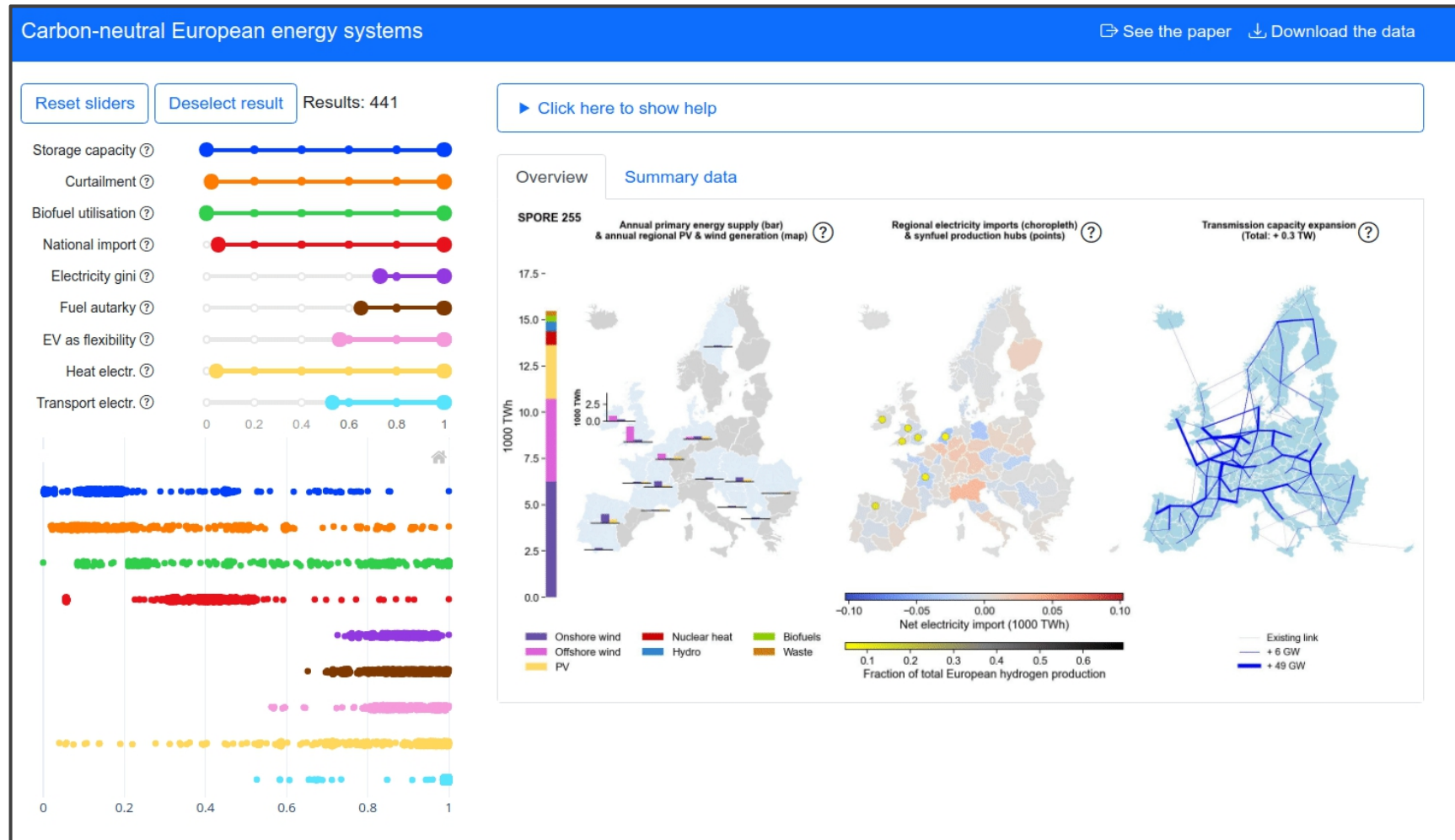


Calliope

Try out the results explorer yourself: explore.callio.pe

Interfaces.

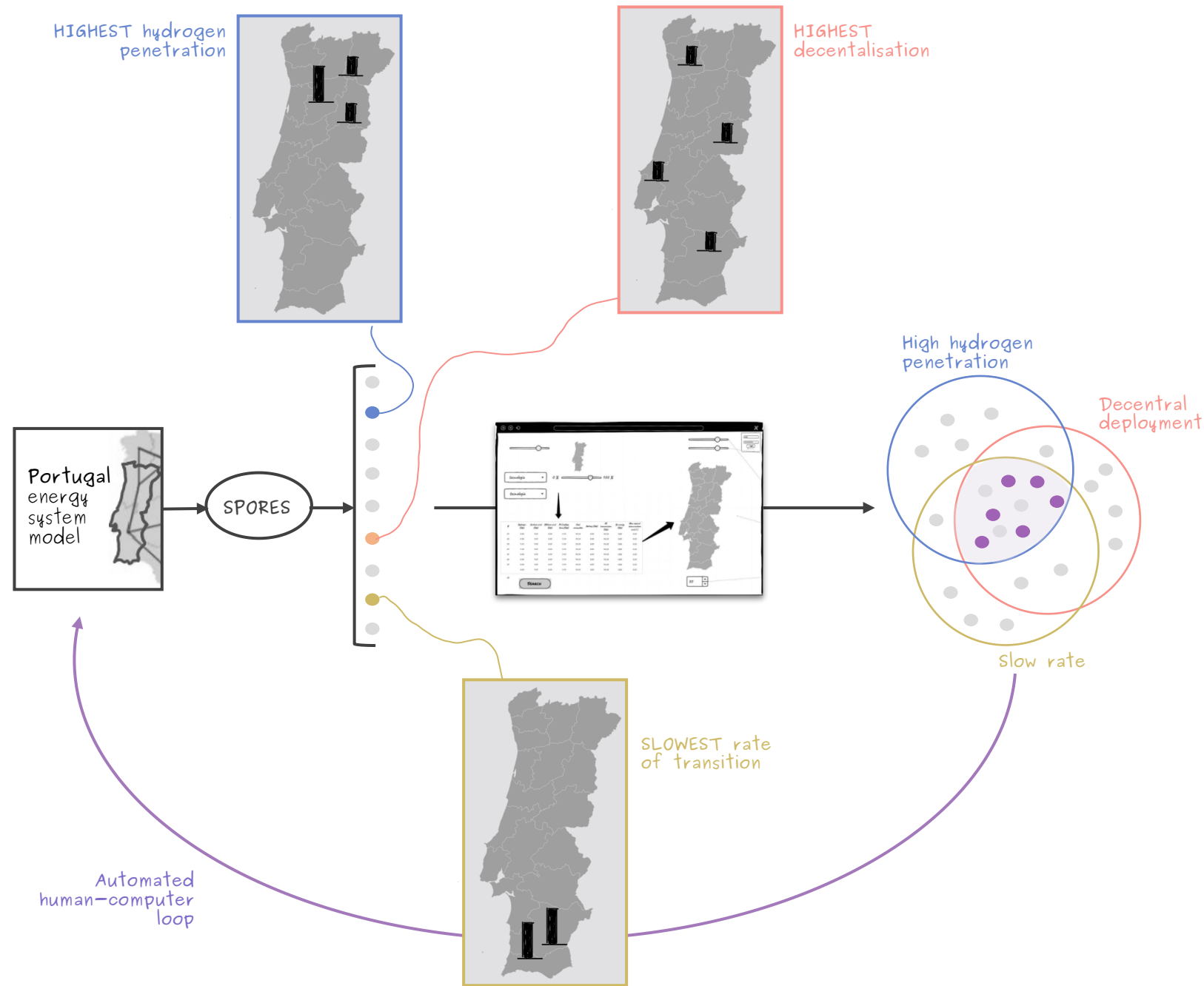
An example for EuroSPORES



Part C.

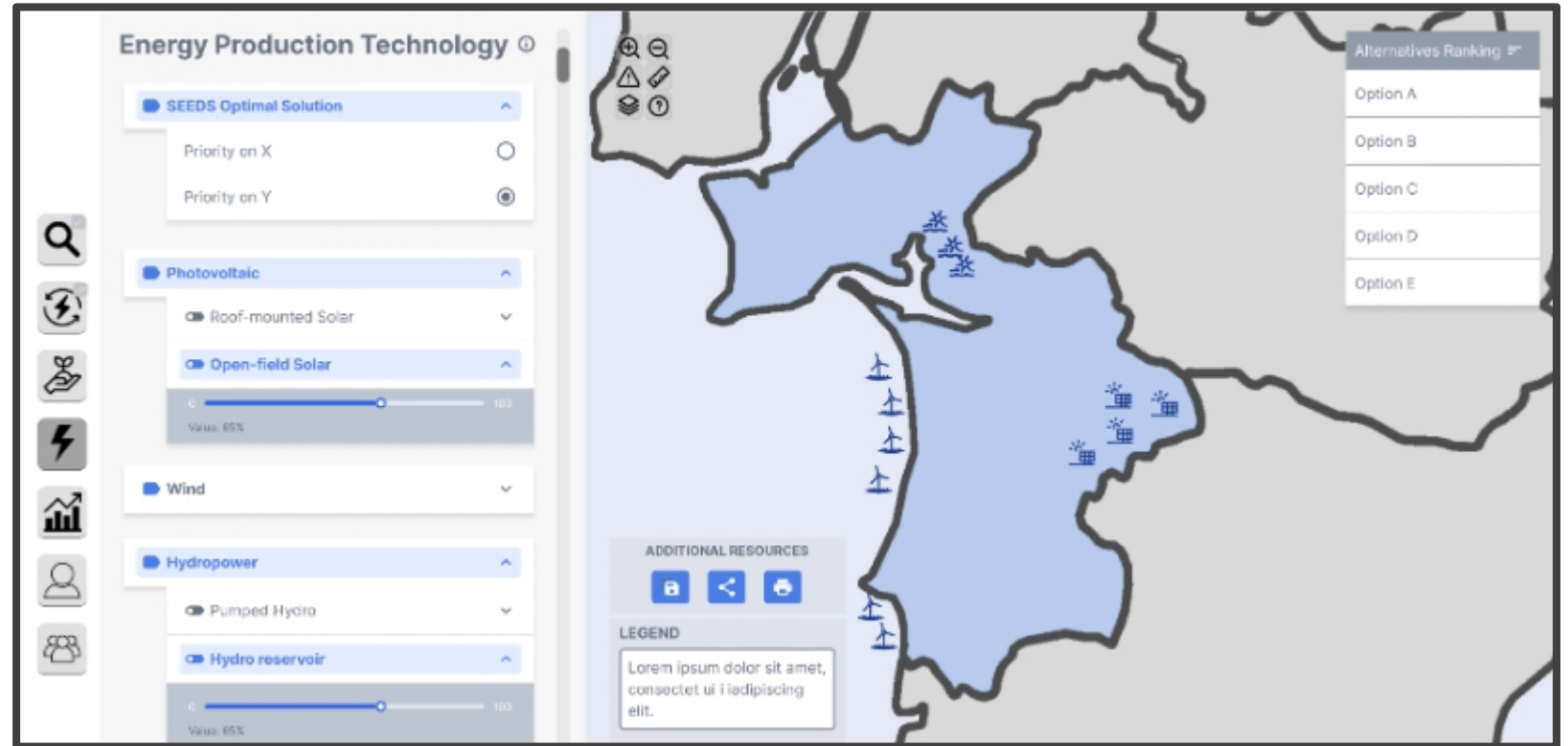
From theory to practice: the SEEDS pilot study

Humans in the loop. Training the algorithm to stakeholder needs



Interface under development, stakeholder engagement end of this year

SEEDS.
How is
it going?



Thank you. Questions?

Additional material about
SPORES and ongoing
projects is available at
www.flombardi.org

And for Calliope: callio.pe

1. Cost-optimality is not necessarily viable, let alone desirable, in practice. Modellers should provide **alternatives**
2. Flexibility of choice - particularly about spatial deployment - is **very likely** in any scenario, leaving **room for stakeholder discussion**
3. Yet, only a finite number of alternatives can be generated, which calls for **stakeholder integration in the computational workflow**
4. User-friendly **interfaces** might help balancing a wider decision space with calls for **understandability**